

CITY OF BOWLING GREEN, OHIO
MUNICIPAL UTILITIES
ELECTRIC RATE SCHEDULES

BOARD OF PUBLIC UTILITIES

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**WHOLESALE POWER COST ADJUSTMENT CLAUSE
SCHEDULE PCA-13**

I. WHOLESALE POWER COST ADJUSTMENT CLAUSE

This clause is applicable to and becomes a part of each electric service contract and rate schedule in which reference is made to Wholesale Power Cost Adjustment Clause, Schedule PCA.

When the cost of purchased power adjusted for losses increases above or decreases below \$0.06527 per kilowatt-hour, the rate for electric service shall be increased or decreased in accordance with the following formula:

$$PCA = \frac{P + R}{S} - B$$

WHERE:

- PCA = Power Cost Adjustment factor, expressed in dollars per kWh rounded to the nearest five decimal places.
- P = Total Power Supply Related Cost
- S = Sales (kWh) for the time period for which the power supply cost (P) is computed.
- R = Reconciliation of the cumulative over or under recovery of power supply costs from preceding collection periods computed as the difference between the previous power supply revenues collected and the power supply cost incurred commencing July 1, 2009.
- B = Base power Supply Cost included in the electric rates, to which the PCA is applicable, of \$0.06527 per kWh sold.

The City shall review the PCA calculation and shall make projections for the periods beginning February and August. Following such PCA review and calculation, the Utilities Director shall direct the PCA to be applied, as deemed necessary to accomplish recovery of the City's power supply related cost in a timely manner. The PCA calculation should include recovery of PCA under collections in calendar year 2008, including any deferrals and associated interest charges.

BOARD APPROVED: December 13, 1999

EFFECTIVE: January Billing Cycle, 2000

REVISION APPROVED: December 12, 2005

EFFECTIVE: January Billing Cycle, 2006

REVISION APPROVED: January 26, 2009

EFFECTIVE: July Billing Cycle, 2009

RESIDENTIAL SERVICE

SCHEDULE R-13

RATE CODE: ER01

I. AVAILABILITY

Available throughout the service area of the Municipal Electric Distribution System of the City of Bowling Green, Ohio subject to the City's General Rules, Terms, and Conditions as they may be amended from time to time.

II. APPLICABILITY

Applicable to all residential consumers in a separately metered single-family dwelling unit or multiple dwelling unit for all domestic uses including home occupation as defined in the City of Bowling Green, Ohio Code of Ordinances, Title XV, Land Usage, Chapter 150, Section 150.03 of the Zoning Code.

III. CHARACTER OF SERVICE

Single-phase, sixty hertz (60 Hz), alternating current at approximately 120 volts two-wire, or 120/240 volts three-wire, or 120/208 network service, where applicable. Service will not be furnished where single-phase motors larger than ten (10) horsepower are installed except where written permission is granted by the City.

IV. MONTHLY RATE

	Effective 7/1/2009	Effective 7/1/2010	Effective 7/1/2011	Effective 7/1/2012
Customer Service Charge (\$/Month)	6.00	7.00	8.00	9.00
Energy Charge (\$/kWh) All kWh Used	0.08693	0.08907	0.09134	0.09375

Wholesale Power Cost Adjustment Charge:
Wholesale Power Cost Adjustment Factor x KWH Used

<u>KWH Tax (Effective May 1, 2001)</u>	
First 2,000 kWh	\$0.00465 per kWh
Next 13,000 kWh	\$0.00419 per kWh
All kWh over 15,000	\$0.00363 per kWh

V. WHOLESALE POWER COST ADJUSTMENT CLAUSE

The amount computed at the above monthly rate shall be adjusted by an amount in accordance with the formula specified in the City's Wholesale Power Cost Adjustment Clause, Schedule P.A., which is incorporated by reference as a part of this Rate Schedule.

VI. TAX AND ASSESSMENT ADJUSTMENT

The rates and charges hereunder are based upon Federal, State, County, Municipal and other governmental levies, including gross receipts tax, income taxes, license fees and other impositions of similar character in effect as of January 1, 2009. In the event of an increase in rates of existing taxes of this character or additional new taxes, licenses or fees based upon generation, transmission, distribution, purchase and/or sale of electric energy shall be imposed upon or required to be paid by the City, the rates hereunder may be increased by a surcharge equal to the amount of the cost per kilowatt-hour, per consumer.

VII. TERMS OF PAYMENT

The above rates are net and payable upon receipt of the bill. The accounts shall be considered delinquent if not paid by the date shown on the bill. The City's General Rules, Terms and Conditions applicable to delinquent accounts shall apply.

BOARD APPROVED:	December 8, 1997	EFFECTIVE:	April Billing Cycle, 1998
REVISION APPROVED:	February 12, 2001	EFFECTIVE:	May 1, 2001
REVISION APPROVED:	August 27, 2001	EFFECTIVE:	September 27, 2001
REVISION APPROVED:	September 13, 2004	EFFECTIVE:	October 1, 2004 Billing Cycle
REVISION APPROVED:	December 12, 2005	EFFECTIVE:	January 1, 2006 Billing Cycle
REVISION APPROVED:	January 26, 2009	EFFECTIVE:	July 1, 2009 Billing Cycle

GENERAL SERVICE

SCHEDULE GS-13

RATE CODE: EC01 – EC21

I. AVAILABILITY

Available throughout the service area of the Municipal Electric Distribution System of the City of Bowling Green, Ohio from existing lines of adequate capacity, subject to the City's General Rules, Terms, and Conditions as they may be amended from time to time.

II. APPLICABILITY

Applicable to all electric service provided through a single meter for Commercial and Industrial consumers, provided however, service hereunder shall be limited to loads not to exceed 100 kilowatts of average monthly demand. Service hereunder is not applicable to standby, auxiliary or supplementary service or for resale service.

III. CHARACTER OF SERVICE

Sixty hertz (60 Hz), alternating current normally at 120/240 volts single-phase, or 120/208 network service, and 120/208 volts or 277/480 volts four-wire three-phase, supplied through a single set of service wires.

IV. MONTHLY RATE

	Effective 7/1/2009	Effective 7/1/2010	Effective 7/1/2011	Effective 7/1/2012
SERVICES WITHOUT DEMAND METER				
Customer Service Charge (\$/Month)				
Single-Phase (All kWh)	9.20	10.20	11.20	12.20
Three-Phase (All kWh)	18.50	19.50	20.50	21.50
Energy Charge (\$/kWh)				
Single-Phase (All kWh)	0.08714	0.09028	0.09360	0.09707
Three-Phase (All kWh)	0.08626	0.08844	0.09069	0.09298
SERVICES WITH DEMAND METER				
Customer Service Charge (\$/Month)				
Single-Phase (All kWh)	11.20	14.20	17.20	20.20
Three-Phase (All kWh)	19.50	21.50	23.50	25.50
Demand Charge (\$/kW)				
All KW	8.90	8.90	8.90	8.90
Energy Charge (\$/kWh)				
Single-Phase(All kWh)	0.04625	0.04996	0.05391	0.05812
Three-Phase (All kWh)	0.05395	0.05557	0.05722	0.05892

Wholesale Power Cost Adjustment Charge:

Wholesale Power Cost Adjustment Factor x KWH Used

Minimum Monthly Charge:

- (1) Services without demand meter: **The Customer Service Charge.**
- (2) Services with demand meter: **The Customer Service Charge + Billing Demand Charge** or other minimum as may be established by written contract.

IV. MONTHLY RATE - Cont'd

<u>KWH Tax (Effective May 1, 2001)</u>	
First 2,000 kWh	\$0.00465 per kWh
Next 13,000 kWh	\$0.00419 per kWh
All kWh over 15,000	\$0.00363 per kWh

V. DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded to the nearest one-tenth (0.1) kilowatt, by a demand meter. Provided however, the monthly billing demand shall not be less than sixty percent (60%) of the highest demand so established during the preceding eleven (11) months nor less than the minimum billing demand specified in consumer's application for service.

VI. WHOLESALE POWER COST ADJUSTMENT CLAUSE

The amount computed at the above monthly rate shall be adjusted by an amount in accordance with the formula specified in the City's Wholesale Power Cost Adjustment Clause, Schedule PCA, which is incorporated by reference as a part of this Rate Schedule.

VII. TAX AND ASSESSMENT ADJUSTMENT

The rates and charges hereunder are based upon Federal, State, County, Municipal and other governmental levies, including gross receipts tax, income taxes, license fees and other impositions of similar character in effect as of January 1, 2009. In the event of an increase in rates of existing taxes of this character or additional new taxes, licenses or fees based upon generation, transmission, distribution, purchase and/or sale of electric energy shall be imposed upon or required to be paid by the City, the rates hereunder may be increased by a surcharge equal to the amount of the cost per kilowatt-hour, per consumer, per kilowatt of demand or kilovolt-ampere of capacity or other applicable unit of charge for such new or additional taxes, licenses or fees.

VIII. TERMS OF PAYMENT

The above rates are net and payable upon receipt of the bill. The accounts shall be considered delinquent if not paid by the date shown on the bill. The City's General Rules, Terms and Conditions applicable to delinquent accounts shall apply.

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REVISION APPROVED:	January 26, 2009	EFFECTIVE:	July 1, 2009 Billing Cycle

LARGE GENERAL SERVICE

SCHEDULE LGS-13

RATE CODE: EI-01 – EI-07

I. AVAILABILITY

Available throughout the service area of the Municipal Electric Distribution System of the City of Bowling Green, Ohio from existing lines of adequate capacity subject to the City's General Rules, Terms and Conditions as they may be amended from time to time.

II. APPLICABILITY

Applicable to all electric service provided through a single meter for Commercial and Industrial consumers whose average billing capacity exceeds 100 KVA, but less than 7,500 KVA. Service hereunder is not applicable to standby, auxiliary or supplementary service or for resale service. Service to temporary or seasonal loads, or loads having unusual service characteristics shall be provided in accordance with the City's General Rules, Terms and Conditions.

III. CHARACTER OF SERVICE

Sixty hertz (60 Hz), alternating current normally at 120/240 volts single-phase, or 120/208 network service, and, 120/240 volts or 277/480 volts four-wire three-phase, or city's primary voltage supplied through a single set of service wires. Any special transformer required for lighting shall be furnished by the consumer.

IV. MONTHLY RATE

	Effective 7/1/2009	Effective 7/1/2010	Effective 7/1/2011	Effective 7/1/2012
Customer Service Charge (\$/Month)	80.00	80.00	80.00	80.00
Demand Charge (\$/kVA-Month)	8.90	8.90	8.90	8.90
Demand Discount				
When the consumer furnishes and owns the complete substation facilities, the above Demand Charge shall be reduced by \$0.25 per kVA of monthly billing demand.	8.65	8.65	8.65	8.65
Energy Charge (\$/kWh)	0.05799	0.05603	0.05413	0.05231

Wholesale Power Cost Adjustment Charge:
Wholesale Power Cost Adjustment Factor x KWH Used

Minimum Monthly Charge: **The Customer Service Charge + Billing Demand Charge**

<u>KWH Tax (Effective May 1, 2001)</u>	
First 2,000 kWh	\$0.00465 per kWh
Next 13,000 kWh	\$0.00419 per kWh
All kWh over 15,000	\$0.00363 per kWh

V. DETERMINATION OF BILLING DEMAND

The monthly KVA billing demand shall be the maximum KVA demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter, provided however, the monthly KVA billing demand shall not be less than one hundred (100) KVA, nor less than sixty percent (60%) of the highest KVA demand measured during the preceding eleven (11) months. In addition, the minimum billing demand shall not be less than the minimum KVA billing demand specified by written contract for service.

VI. METERING ADJUSTMENT

The foregoing rates are based upon service metered at city's non-transformed primary voltage available at customer's premises. Utility reserves the right to meter at either primary or secondary voltage by means of standard metering equipment, compensated to register the equivalent primary KWH energy, and KVA demand input to the transformer bank and the KWH energy thus recorded shall be the billing energy.

Where utility has determined that the service is secondary service, it may elect to meter uncompensated at such secondary voltage, in which event the maximum KVA demand and billing KWH shall be the metered KVA and KWH multiplied by 1.01 to compensate for losses.

VII. WHOLESALE POWER COST ADJUSTMENT CLAUSE

The amount computed at the above Monthly Rate shall be adjusted by an amount in accordance with the formula specified in the City's Wholesale Power Cost Adjustment Clause, Schedule PCA, which is incorporated by reference as a part of this Rate Schedule.

VIII. TAX AND ASSESSMENT ADJUSTMENT

The rates and charges hereunder are based upon Federal, State, County, Municipal and other governmental levies, including gross receipts tax, income taxes, license fees and other impositions of similar character in effect as of January 1, 2009. In the event of an increase in rates of existing taxes of this character or additional new taxes, licenses or fees based upon generation, transmission, distribution, purchase and/or sale of electric energy shall be imposed upon or required to be paid by the City, the rates hereunder may be increased by a surcharge equal to the amount of the cost per kilowatt-hour, per consumer, per kilowatt of demand or kilovolt-ampere of capacity or other applicable unit of charge for such new or additional taxes, licenses or fees.

IX. TERMS OF PAYMENT

The above rates are net and payable upon receipt of the bill. The accounts shall be considered delinquent if not paid by the date shown on the bill. The City's General Rules, Terms and Conditions applicable to delinquent accounts shall apply.

BOARD APPROVED:	December 8, 1997	EFFECTIVE:	April Billing Cycle, 1998
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REVISION APPROVED:	December 12, 2005	EFFECTIVE:	January 1, 2006 Billing Cycle
REVISION APPROVED:	January 26, 2009	EFFECTIVE:	July 1, 2009 Billing Cycle

LARGE POWER SERVICE

SCHEDULE LP-13

RATE CODE: EP-01 & EP-04

I. AVAILABILITY

Available throughout the service area of the Municipal Electric Distribution System of the City of Bowling Green, Ohio subject to the City's General Rules, Terms and Conditions as they may be amended from time to time.

II. APPLICABILITY

Applicable to all electric service provided through a single meter for consumers whose average billing capacity exceeds 7,500 KVA. Service hereunder is not available for standby, auxiliary or supplementary service or for resale service.

III. CHARACTER OF SERVICE

Service shall be supplied at the City's available primary voltage at the consumer's location which shall be, at the option of the City, either 4,160, 7,200, 12,470, or 69,000 volts, three-phase, sixty hertz (60 Hz). All services shall be metered at primary voltage.

IV. MONTHLY RATE

	Effective 7/1/2009	Effective 7/1/2010	Effective 7/1/2011	Effective 7/1/2012
Customer Service Charge (\$/Month)	345.00	345.00	345.00	345.00
Demand Charge (\$/kVA-Month)	9.70	9.70	9.70	9.70
Energy Charge (\$/kWh)				
All kWh Used	0.05539	0.05436	0.05335	0.05235

Wholesale Power Cost Adjustment Charge:

Wholesale Power Cost Adjustment Factor x KWH Used

Minimum Monthly Charge:

**The Customer Service Charge +
Billing Demand Charge**

KWH Tax (Effective May 1, 2001)

First 2,000 kWh	\$0.00465 per kWh
Next 13,000 kWh	\$0.00419 per kWh
All kWh over 15,000	\$0.00363 per kWh

V. DETERMINATION OF BILLING DEMAND

The monthly KVA billing demand shall be the maximum KVA demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter, provided however, the monthly KVA billing demand shall not be less than 7,500 KVA, nor less than sixty percent (60%) of the highest KVA demand measured during the preceding eleven (11) months. In addition, the minimum billing demand shall not be less than the minimum KVA billing demand specified by written contract for service.

VI. WHOLESALE POWER COST ADJUSTMENT CLAUSE

The amount computed at the above monthly rate shall be adjusted by an amount in accordance with the formula specified in the City's Wholesale Power Cost Adjustment Clause, Schedule PCA, which is incorporated by reference as a part of this Rate Schedule.

VII. TAX AND ASSESSMENT ADJUSTMENT

The rates and charges hereunder are based upon Federal, State, County, Municipal and other governmental levies, including gross receipts tax, income taxes, license fees and other impositions of similar character in effect as of January 1, 2009. In the event of an increase in rates of existing taxes of this character or additional new taxes, licenses or fees based upon generation, transmission, distribution, purchase and/or sale of electric energy shall be imposed upon or required to be paid by the City, the rates hereunder may be increased by a surcharge equal to the amount of the cost per kilowatt-hour, per consumer, per kilowatt of demand or kilovolt-ampere of capacity or other applicable unit of charge for such new or additional taxes, licenses or fees.

VIII. TERMS OF PAYMENT

The above rates are net and payable upon receipt of the bill. The accounts shall be considered delinquent if not paid by the date shown on the bill. The City's General Rules, Terms and Conditions applicable to delinquent accounts shall apply.

IX. CONTRACT TERMS

Consumer shall be required to execute a written contract specifying the minimum term and all special provisions for service hereunder.

BOARD APPROVED:	December 8, 1997	EFFECTIVE:	April Billing Cycle, 1998
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REVISION APPROVED:	September 13, 2004	EFFECTIVE:	October 1, 2004 Billing Cycle
REVISION APPROVED:	December 12, 2005	EFFECTIVE:	January 1, 2006 Billing Cycle
REVISION APPROVED:	January 26, 2009	EFFECTIVE:	July 1, 2009 Billing Cycle

SECURITY LIGHTING SERVICE
SCHEDULE SL-13

I. AVAILABILITY

Available throughout the service area of the Municipal Electric Distribution System of the City of Bowling Green, Ohio from existing lines of adequate capacity subject to the City's General Rules, Terms and Conditions as they may be amended from time to time.

II. APPLICABILITY

Applicable to any consumer for automatically-controlled, private area outdoor lighting.

III. CHARACTER OF SERVICE

Unmetered, dusk to dawn lighting service (approximately 4,000 hours per year).

IV. MONTHLY RATES

<u>Nominal Wattage</u>	<u>Type of Luminare</u>	<u>Rate on Existing Distribution Wood Pole</u>
100 - 150	H.P. Sodium	\$ 8.60 per light
175	Mercury Vapor	\$ 8.60 per light *
175	Mercury Vapor Flood	\$ 9.10 per light *
250	Mercury Vapor Flood	\$ 11.70 per light *
250	H.P. Sodium Flood	\$ 14.30 per light
400	Mercury Vapor Flood	\$ 15.45 per light *
400	H.P. Sodium Flood	\$ 17.60 per light *
1000	Mercury Vapor Flood	\$ 30.50 per light *

* Denotes current customers only. No new installations as of effective date.

V. TAX AND ASSESSMENT ADJUSTMENT

The rates and charges hereunder are based upon Federal, State, County, Municipal and other governmental levies, including gross receipts tax, income taxes, license fees and other impositions of similar character in effect as of January 1, 2009. In the event of an increase in rates of existing taxes of this character or additional new taxes, licenses or fees based upon generation, transmission, distribution, purchase and/or sale of electric energy shall be imposed upon or required to be paid by the City, the rates hereunder may be increased by a surcharge equal to the amount of the cost per kilowatt-hour, per consumer, per kilowatt of demand or kilovolt-ampere of capacity or other applicable unit of charge for such new or additional taxes, licenses or fees.

VI. TERMS OF PAYMENT

The above rates are net and payable upon receipt of the bill. The accounts shall be considered delinquent if not paid by the date shown on the bill. The City's General Rules, Terms and Conditions applicable to delinquent accounts shall apply.

VII. SPECIAL PROVISIONS

1. The City shall furnish, install and maintain approved lighting luminaries, lamps and accessory equipment on existing City owned overhead distribution poles.

Security Lighting Service SL-13
Page Two of Two

- 2. The rates hereunder are based upon the use of existing overhead conductors. Rates, terms and conditions for use of additional poles or supports, additional investment required by the extension of overhead supply conductors, installation of a transformer, underground conductor for sole purpose of this service shall be considered on an individual basis.
- 3. All aforementioned equipment, regardless of charges made toward paying the cost thereof, will be installed by the City and will remain the property of the City, placed on the consumer's property, and used in supplying service to the consumer, is placed thereunder the consumer's protection.
- 4. The word "maintain" as it applies to lighting private property and public streets and highways, is defined to mean the replacement of lamps, glassware, and other equipment as required at regular intervals, or as soon as reasonably practicable after notification to the City by the consumer that service has been interrupted; provided however, the consumer will reimburse the City for the cost of any such maintenance which is required due to vandalism.
- 5. Maintenance of private outdoor lighting equipment shall be during the regularly scheduled working hours of the City.
- 6. The City may remove its equipment and cancel this service when:
 - a) Bills for service hereunder are unpaid;
 - b) The service is no longer being made available; or
 - c) Whenever such action is necessary to protect the City from fraud or abuse of its property.

VIII. TERM OF CONTRACT

Two (2) years.

BOARD APPROVED:	December 8, 1997	EFFECTIVE:	April Billing Cycle, 1998
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REVISION APPROVED:	January 26, 2009	EFFECTIVE:	July 1, 2009 Billing Cycle

ON PEAK / OFF PEAK LOAD MANAGEMENT RATE

SCHEDULE LMR-13

RATE CODE: EL-04

I. AVAILABILITY

Available throughout the service area of the Municipal Electric Distribution System of the City of Bowling Green, Ohio from existing lines of adequate capacity subject to the City's General Rules, Terms and Conditions as they may be amended from time to time.

II. APPLICABILITY

Applicable to all electric service provided through a single "Time of Use" meter. Service hereunder is not available for standby, auxiliary or supplementary service or for resale service.

III. CHARACTER OF SERVICE

Sixty hertz (60 Hz), alternating current at the city's available primary or secondary voltages as supplied through a single set of service wires. The cost of modifications to electric service equipment as required to adapt to time of use metering will be paid by the consumer subject to the City's General Rules, Terms and Conditions.

IV. MONTHLY RATE

	Effective 7/1/2009	Effective 7/1/2010	Effective 7/1/2011	Effective 7/1/2012
Customer Service Charge (\$/Month)				
Large General Service	80.00	80.00	80.00	80.00
Large Power	345.00	345.00	345.00	345.00
Demand Charge (\$/kVA-Month)	9.35	9.35	9.35	9.35
Demand Discount (On-Peak)				
When the consumer furnishes and owns the complete substation facilities, the above Demand Charge shall be reduced by \$0.25 per kVA of monthly billing demand.	9.10	9.10	9.10	9.10
Energy Charge (\$/kWh)				
On-Peak (All On-Peak kWh)	0.07149	0.06938	0.06729	0.06522
Off-Peak (All On-Peak kWh)	0.04349	0.04349	0.04349	0.04349

Wholesale Power Cost Adjustment Charge:

Wholesale Power Cost Adjustment Factor x KWH Used

Minimum Monthly Charge:

The Customer Service Charge + Billing Demand Charge

IV. MONTHLY RATE - ContinuedKWH Tax (Effective May 1, 2001)

First 2,000 kWh	\$0.00465 per kWh
Next 13,000 kWh	\$0.00419 per kWh
All kWh over 15,000	\$0.00363 per kWh

V. DETERMINATION OF BILLING DEMAND

The monthly KVA billing demand shall be the maximum KVA demand established by the consumer for any period of fifteen consecutive minutes with respect to on-peak and off-peak periods during the month for which the bill is rendered, as indicated or recorded by a "Time of Use" demand meter, provided however, the monthly KVA billing demand shall not be less than sixty percent (60%) of the highest KVA demand measured during the preceding eleven (11) months. In addition, the minimum billing demand shall not be less than the minimum billing demand specified by written contract for service.

VI. METERING ADJUSTMENT

The foregoing rates are based upon service metered at city's non-transformed primary voltage available at customer's premises. Utility reserves the right to meter at either primary or secondary voltage by means of standard metering equipment, compensated to register the equivalent primary KWH energy, and KVA demand input to the transformer bank and the KWH energy thus recorded shall be the billing energy.

Where utility has determined that the service is secondary service, it may elect to meter uncompensated at such secondary voltage, in which event the maximum KVA demand and billing KWH shall be the metered KVA and KWH multiplied by 1.01 to compensate for losses.

VII. WHOLESALE POWER COST ADJUSTMENT CLAUSE

The amount computed at the above monthly rate shall be adjusted by an amount in accordance with the formula specified in the City's Wholesale Power Cost Adjustment Clause, Schedule PCA, which is incorporated by reference as a part of this Rate Schedule.

VIII. TAX AND ASSESSMENT ADJUSTMENT

The rates and charges hereunder are based upon Federal, State, County, Municipal and other governmental levies, including gross receipts tax, income taxes, license fees and other impositions of similar character in effect as of January 1, 2009. In the event of an increase in rates of existing taxes of this character or additional new taxes, licenses or fees based upon generation, transmission, distribution, purchase and/or sale of electric energy shall be imposed upon or required to be paid by the City, the rates hereunder may be increased by a surcharge equal to the amount of the cost per kilowatt-hour, per consumer, per kilowatt of demand or kilovolt-ampere of capacity or other applicable unit of charge for such new or additional taxes, licenses or fees.

IX. TERMS OF PAYMENT

The above rates are net and payable upon receipt of the bill. The accounts shall be considered delinquent if not paid by the date shown on the bill. The City's General Rules, Terms and Conditions applicable to delinquent accounts shall apply.

X. CONTRACT TERMS

1. For the purposes of this rate schedule, On-Peak and Off-Peak periods shall be assigned to the consumer as follows:

On-Peak: Week days from 7:00 A.M. to 9:00 P.M.
Off-Peak: Week days from 9:00 P.M. to 7:00 A.M.

- or -

On-Peak: Week days from 8:00 A.M. to 10:00 P.M.
Off-Peak: Week days from 10:00 P.M. to 8:00 A.M.

- or -

On-Peak: Week days from 9:00 A.M. to 11:00 P.M.
Off-Peak: Week days from 11:00 P.M. to 9:00 A.M.

- PLUS -

Off-Peak: Week Ends - Saturday and Sunday
Holidays - New Years Day
Memorial Day
July 4th
Labor Day
Thanksgiving Day
Christmas Day

2. The above time schedules may be revised from time to time at the city's option, upon 30 days notice. Time schedules will be assigned to the consumer on a capacity availability basis, as determined by the City, in order to manage a changing electric system load pattern.
3. The City may reassign a time schedule at the consumer's request, provided capacity is determined by the City to be available. The consumer will be required to pay a reprogramming fee of \$100.00 for this service.
4. The consumer shall pay to the City a non-refundable installation fee in the amount of \$1,000.00, to partially defray one-half of the difference in cost between a standard electric meter and a "Time of Use" meter.

BOARD APPROVED:	December 8, 1997	EFFECTIVE:	April Billing Cycle, 1998
REVISION APPROVED:	February 12, 2001	EFFECTIVE:	May 1, 2001
REVISION APPROVED:	August 27, 2001	EFFECTIVE:	September 27, 2001
REVISION APPROVED:	September 13, 2004	EFFECTIVE:	October 1, 2004 Billing Cycle
REVISION APPROVED:	December 12, 2005	EFFECTIVE:	January 1, 2006 Billing Cycle
REVISION APPROVED:	January 26, 2009	EFFECTIVE:	July 1, 2009 Billing Cycle

**INTERRUPTIBLE POWER SERVICE RATE
SCHEDULE IPS-13**

I. AVAILABILITY

Available throughout the service area of the Municipal Electric Distribution System of the City of Bowling Green, Ohio from existing lines of adequate capacity subject to the City's General Rules, Terms and Conditions as they may be amended from time to time.

II. APPLICABILITY

Applicable to all electric service provided through a single "Time of Use" meter connected with a remote terminal unit (RTU) or other approved load monitoring system. Service hereunder is not available for standby, temporary, seasonal, or resale service.

III. CHARACTER OF SERVICE

Sixty hertz(60Hz), alternating current at the City's available primary or secondary voltages as supplied through a single set of service wires. The cost of modifications to the consumer's electric service equipment as required to adapt to time of use metering and to connect with a remote terminal unit for on line monitoring will be paid by the consumer subject to the City's General Rules, Terms and Conditions.

IV. MONTHLY RATE

	Effective 7/1/2009	Effective 7/1/2010	Effective 7/1/2011	Effective 7/1/2012
Customer Service Charge (\$/Month)	345.00	345.00	345.00	345.00
Contract Demand Charge (\$/kVA Contract Demand)	9.70	9.70	9.70	9.70
On-Peak Excess Demand Charge	20.65	20.65	20.65	20.65
Off-Peak Demand Charge	0.00	0.00	0.00	0.00
Energy Charge (\$/kWh) All kWh Used	0.05539	0.05436	0.05335	0.05235

Wholesale Power Cost Adjustment Charge: Wholesale Power Cost Factor x KWH Used

Demand Discount: When a customer furnishes and owns the complete substation facilities, the above contract demand charge and excess demand charge shall be reduced by \$0.25 of billing demand.

Minimum Monthly Charge: **The Customer Service Charge + Contract Demand Charge**

<u>KWH Tax (Effective May 1, 2001)</u>	
First 2,000 kWh	\$0.00465 per kWh
Next 13,000 kWh	\$0.00419 per kWh
All kWh over 15,000	\$0.00363 per kWh

V. DETERMINATION OF BILLING DEMAND

The monthly KVA billing demand shall be the contract demand plus any demand in excess of the contract demand measured during a designated power interruption period.

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VI. METERING ADJUSTMENT

The foregoing rates are based upon service metered at City's non-transformed primary voltage available at customer's premises. Utility reserves the right to meter at either primary or secondary voltage by means of standard metering equipment, compensated to register the equivalent primary KWH energy and KVA demand input to the transformer bank and the KWH energy thus recorded shall be the billing energy.

Where utility has determined that the service is secondary service, it may elect to meter uncompensated at such secondary voltage, in which event the maximum KVA demand and billing KWH shall be the metered KVA and KWH multiplied by 1.01 to compensate for losses.

VII. WHOLESALE POWER COST ADJUSTMENT

The amount computed at the above monthly rate shall be adjusted by an amount in accordance with the formula specified in the City's Wholesale Power Cost Adjustment Clause, Schedule PCA, which is incorporated by reference as a part of this Rate Schedule.

VIII. TAX AND ASSESSMENT ADJUSTMENT

The rates and charges hereunder are based upon Federal, State, County, Municipal and other governmental levies, including gross receipts tax, income taxes, license fees and other impositions of similar character in effect as of January 1, 2009. In the event of an increase in rates of existing taxes of this character or additional new taxes, licenses or fees based upon generation, transmission, distribution, purchase and/or sale of electric energy shall be imposed upon or required to be paid by the City, the rates hereunder may be increased by a surcharge equal to the amount of the cost per kilowatt-hour, per consumer, per kilowatt of demand or kilovolt-ampere of capacity or other applicable unit of charge for such new or additional taxes, licenses or fees.

IX. TERMS OF PAYMENT

The above rates are net and payable upon receipt of the bill. The accounts shall be considered delinquent if not paid by the date shown on the bill. The City's General Rules, Terms and Conditions applicable to delinquent accounts shall apply.

X. CONTRACT TERMS

1. For the purpose of this rate schedule, contract capacity shall be firm power capacity that is not subject to interruption for load management by the utility. The customer may elect any amount of contract capacity in 100 KVA increments. Contract capacity amounts may be changed, by mutual agreement, concurrent with the next full monthly billing period following the receipt of written notification by the customer.
2. Within 30 minutes following notice from the Utility or its agent, Customer shall curtail use of electric power in excess of the specified Contract Capacity. If the customer fails to control the load or elects not to do so, the demand measured in excess of the Contract Capacity during the period of interruption shall be billed at the On-Peak Excess Demand Rate.
3. Demand registered in excess of Contract Capacity outside of designated interruption periods shall be provided under the Off-Peak Excess Demand Rate which is billed at no charge.

Schedule IPS-13
Page Three of Three

4. The city reserves the right to have the customer's electric load monitored at any time by the City or its agent. At the City's option, load data may be "down-loaded" manually or accessed continuously via connection to a remote terminal unit (RTU) for the transmission of meter pulse signals.
5. At the customer's expense, a remotely activated contact closure can be provided for the operation of a warning light or alarm to warn of a pending interruption period and to designate its duration. Installation of the warning devices on the Customer's premises is the Customer's responsibility.
6. In addition to the requirements above, the Customer shall pay to the City a non-refundable installation fee equal to the cost of installing special metering and load monitoring equipment including a RTU and telephone line installation.
7. The City reserves the right to request load reductions on an as needed basis for load management purposes. However, the City and/or its agent shall endeavor to minimize the frequency and duration of such requests.
8. If the terms of operation under this schedule are found to be unsatisfactory by the consumer or the City, either party may request termination of this schedule. Notice of termination shall be provided in writing. Electric service will then be provided by the City under the applicable rate schedule that was in effect prior to the initiation of the interruptible service schedule. Such service to be effective with the next full monthly billing period following the date of notification.

BOARD APPROVED:	December 8, 1997	EFFECTIVE:	April Billing Cycle, 1998
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REVISION APPROVED:	September 13, 2004	EFFECTIVE:	October 1, 2004 Billing Cycle
REVISION APPROVED:	December 12, 2005	EFFECTIVE:	January 1, 2006 Billing Cycle
REVISION APPROVED:	January 26, 2009	EFFECTIVE:	January 1, 2009 Billing Cycle

**NATURE'S ENERGY
RIDER - GR-13
(FOR THE PURCHASE OF RENEWABLE ENERGY)**

I. AVAILABILITY

Available at the customer's option throughout the service area of the Municipal Electric Distribution System of the City of Bowling Green, Ohio, subject to the City's General Rules, Terms, and Conditions as they may be amended from time to time.

II. APPLICABILITY

Applicable to all electric service provided through a single meter for any customer class under any rate schedule provided by the City of Bowling Green subject to the availability of sustainable energy.

III. CHARACTER OF SERVICE

Sixty hertz (60hz) alternating current, single or 3 phase, at any standard voltage supplied by the City of Bowling Green.

IV. MONTHLY RATE

The following amount will be added to the customer's monthly electric bill to provide:

G100	100% Green Power	\$0.0150 per Kwh
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Commercial Customers can purchase green power in one-megawatt-hour blocks to meet all or part of their electric demand. The blocks cost an additional \$13.00 each.

For customers who were enrolled in the Green Energy Program prior to the November 1, 2004 usage. The following amount will be added to those customers who selected less than 100% Green Power.

75% Green Power	\$0.01125 per Kwh
50% Green Power	\$0.00750 per Kwh
25% Green Power	\$0.00375 per Kwh

V. DEFINITION OF "GREEN" POWER

Sustainable Energy - Power from the sun, wind, biomass, moving water and other renewable resources including City purchases of green tags from others.

Examples:	Solar Photovoltaic	Wind Turbine
	Landfill Gas Combustion	Hydroelectric Power

VI. PLEDGE FOR A SUSTAINABLE ENERGY FUTURE

All revenues collected under this rider will be used for sustainable energy, including the purchase of green tags.

BOARD APPROVED: March 22, 1999 - One Year Pilot
 BOARD APPROVED: June 26, 2000 - Permanent Rate
 REVISION APPROVED: February 12, 2001
 REVISION APPROVED: September 22, 2003
 REVISION APPROVED: December 12, 2005

EFFECTIVE: April Billing Cycle, 1999
 EFFECTIVE: June 1, 2000 billing cycle
 EFFECTIVE: May 1, 2001
 EFFECTIVE: Dec. 1, 2004 Billing Cycle
 EFFECTIVE: January 1, 2006 Billing Cycle